



*****NOTICE OF PUBLIC MEETING*****

STATE OF NEVADA

**DEPARTMENT OF HEALTH AND HUMAN SERVICES
DIVISION OF WELFARE AND SUPPORTIVE SERVICES
and
DEPARTMENT OF BUSINESS AND INDUSTRY
HOUSING DIVISION**

**POLICY ADVISORY COUNCIL
AGENDA**

(Action may be taken on those items denoted "For Possible Action")

DATE: Thursday, October 22, 2020
TIME: 2:00 p.m.
PLACE: Teleconferencing:
(877) 336-1831
Access Code 4793946 #
TTY Number – (800) 326-6868

DUE TO GOVERNOR'S MANDATE ON COVID-19, THERE WILL BE NO PHYSICAL ADDRESS IN WHICH TO ATTEND THE POLICY ADVISORY COUNCIL MEETING.

Note: Items on this agenda may be taken in a different order than listed. Two or more agenda items may be combined for consideration. An item may be removed from this agenda or discussion relating to an item on this agenda may be delayed at any time.

PAC MEETING October 22, 2020

1. Call to Order and Roll Call
2. Public Comment. No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an Agenda as an item upon which action will be taken. (Because of time considerations, the period for public comment by each speaker is limited to three (3) minutes and speakers are urged to avoid repetition of comments made by previous speakers.)
3. Draft Minutes for PAC Meeting June 25, 2020 **(FOR POSSIBLE ACTION)**
4. Energy Assistance Program Management Monitoring Summary **(DISCUSSION)**
5. Weatherization Assistance Program Production and Expenditure Summary **(DISCUSSION)**
6. Public Utilities Commission (PUC) Universal Energy Charge (UEC) Revenue **(DISCUSSION)**
7. Update on NV Energy Usage and COVID-19 **(DISCUSSION)**
8. Next Meeting Date **(DISCUSSION)**: Tentative Date for next meeting is: **February 25, 2021 at 2:00 p.m.**
9. Public Comment. No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an Agenda as an item upon which action will be taken. (Because of time considerations, the period for public comment by each speaker is limited to three (3) minutes and speakers are urged to avoid repetition of comments made by previous speakers.)
10. Adjournment

This notice and agenda have been posted on or before 9:00 a.m. on the third working day prior to the meeting at the following websites:

Department of Business and Industry

Nevada Housing Division

Division of Welfare and Supportive Services, all offices

This notice is also being posted on the Nevada Housing Division's website at <http://housing.nv.gov> and Nevada's Public Notice Website at <http://notice.nv.gov>

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Supporting documents for this meeting are available with the agenda on the listed web sites.

Email requests for supporting documents may be sent to Shelly Calvert at shelly.calvert@housing.nv.gov .

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PAC MEETING MINUTES
JUNE 25, 2020

Call to Order and Roll Call

The Policy Advisory Council (PAC) was called to order by Robert Cooper on Monday, June 25, 2020, at 2:00 p.m. via teleconference due to Governor Sisolak's mandate on COVID-19 of no physical address for any public meeting until further notice.

Council Members Present:

Chair Robert Cooper, At Large Representative
Vice-Chair Jennifer Rose, Utility Company Representative
James Dondoy, Sub-grantee Representative
Tamera Saida, At Large Representative
Angela Haskett, At Large Representative
Jacob LaRow, NHD Representative, Deputy Administrator

Nevada Housing Division (NHD) Staff Members and Counsel:

Shelly Calvert, Weatherization, Grants & Projects Analyst
James Wallace, Weatherization Inspector

Nevada Housing Division (NHD) Counsel Present

Colleen Platt, Platt Law Group

Division of Welfare and Supportive Services (DWSS) Staff Members Present

Maria Wortman-Meshberger, Chief, DWSS
Betsy Ransdell, DWSS

Others:

Leslie Colbrese, Community Services Agency Development Corporation
Jessica Mahon, Community Services Agency Development Corporation
Antoine Tilmon, NV Energy
Dr. Gil Peach, Gil Peach and Associates
Morgan Fhah, Nevada Legal Services

Shelly Calvert canvases the teleconference line for those participating on phone.

Robert Cooper asked if there was a quorum and it was confirmed there were 6 out of 7 members present.

Public Comment.

Robert Cooper opened the meeting for public comment.

No action may be taken on a matter raised under this item of the agenda until the matter itself has been specifically included on an Agenda as an item upon which action will be taken. (Because of time considerations, the period for public comment by each speaker is limited to three (3) minutes and speakers are urged to avoid repetition of comments made by previous speakers.)

There were no public comments at this time.

Approval of Minutes for PAC Meeting April 20, 2020

Robert Cooper asked if there were any proposed changes for the June 25, 2020 minutes? Jake LaRow asks that the title for Shelly Calvert be changed from Weatherization Analysis to current Job title of Grants & Projects Analyst. For both April 20, 2020 and February 20, 2020 minutes.

There were no other changes. Robert Cooper if there is a motion to approve the minutes with the change: 1st motion to approve: Jake LaRow, 2nd motion to approve: Tamera Saida. Yeas: 6, Nays: 0. Motion carries.

Approval Minutes for PAC Meeting February 20, 2020

Robert Cooper asked if there were any proposed changes for the June 25, 2020 minutes? Jake LaRow asks that the title for Shelly Calvert be changed from Weatherization Analysis to current Job title of Grants & Projects Analyst. For both April 20, 2020 and February 20, 2020 minutes.

There were no other changes. Robert Cooper if there is a motion to approve the minutes with the change: 1st motion to approve: Jake, 2nd motion to approve: Tamera Saida. Yeas: 6, Nays: 0. Motion carries.

Department of Energy (DOE) Program Years 2019 and 2020 Consolidation

Shelly Calvert: In light of COVID-19 and the timeframe in which this pandemic happened, DOE has allowed the states to combine Program Years 2019 and 2020 together into one budget. With the two years combined, NHD total allocation for Program Year 2020 is now \$3,000,188.

This includes:

- \$291,361 carryovers from Program Years 2017 and 2018;
- \$1,199,608 for Program Year 2019; and
- \$1,509,219 for Program Year 2020.

Keep in mind that some of this totals hve been expended in the current fiscal year, SFY2020. The breakdown are as follows:

- \$368,410 for NHD Administration, of which \$50,378 has been expended at the end of April 2020, in SFY2020;
- \$2,383,740 for Sub-grantees, of which \$733,414 has been expended in SFY2020; and
- \$54,233 was paid out to Las Vegas Urban League for expenses in SFY2019.

DOE has decided to combine the two years as they could see that the Production of completed units would be little to none during the mandate of “sheltering-in-place by the Nevada Governor and in throughout the United States. In addition, by combining the two years, DOE allowed the

remainder of PY2019 monies to utilize at the higher average cost per unit of \$7,661, which in turn allows the Sub-grantees more time to complete their projected goals.

Are there any questions or comments on what was presented? Robert Cooper asked what the ramping up with completions once the COVID-19 settles down. Shelly Calvert asked Robert Cooper if he was referring to the Subgrantees. He stated yes. Shelly Calvert said that when we discuss item number 7, James Wallace will be giving a summary of how the Subgrantees are performing through this time.

No other discussion for this item.

Energy Assistance Program Management Monitoring Summary

Maria Wortman-Meshberger, Chief, DWSS: The Management Monitoring Summary demonstrates that in May the Program received 2,293 applications, 26% less applications than the same time last year. Overall, the Program has received about 2% less applications through May than we did last year.

- In May 2,526 applications were processed, 1,682 were eligible (63% approved).
- *The average days to process a case in May was 12 days.*
- The average energy burden was 2.06% - the current energy burden is 1.94%.
- We did process supplemental payments (that were approved before the corona virus pandemic).
- The total amount of funds expended for regular benefits with the supplemental payments in May was \$3,883,208. This brings the average benefit to \$928 per household.
- The total amount of funds expended for arrearages in May was \$57,702. For an average of \$363 per household served.

The overall total of funding expended in January was \$3,940,910 which makes the overall average for benefits and arrearages \$963 expended per household.

Additional items for the Energy Assistance Program, DWSS does have a couple of changes to the Nevada Fund for Energy Assistance and Conservation and Low-Income Home Energy Assistance State Plans, for FY20-21. One change is the increase the annual minimum payment from \$180.00 to \$240.00 and the other change is that the eligible household may receive an arrearage payment from once in a lifetime to once every five years.

Robert Cooper asked if the staff is processing at home or in the office. Marie stated that some are in the office and some employees are at home.

Any other discussion on this item?

Weatherization Assistance Program Production and Expenditure Summary

Shelly Calvert reported through May 2020 (SFY2020):

- DOE:
 - Received \$354,072 more than last year. This is an increase by 28%
 - Expenditures were up by 35% and Program Operation Expenditures were up by 42% over last year. The percent funds expended was 52% this year versus 47% last year.

- Average Cost Per Unit decreased by 6%.
- Program Goal was up by 9%, units completed were up by 46%, and percentage of Goal to date is 55% versus 33% last year.
- FEAC:
 - Received \$44,000 more than last year. This is an increase by 1.45%
 - Expenditures were down by 41% and Program Operation Expenditures were down by 43% over last year. The percent funds expended was 49% this year versus 70% last year.
 - Average Cost Per Unit decreased by 17%.
 - Program Goal was up by 1%, units completed were down by 90%, and percentage of Goal to date is 42% versus 81% last year.
- LIHEA:
 - Received \$113,449 more than last year. This is an increase by 13%
 - Expenditures were up by 24% and Program Operation Expenditures were up by 24% over last year. The percent funds expended was 64% this year versus 56% last year.
 - Average Cost Per Unit increased by 5.9%.
 - Program Goal was up by 46%, units completed were up by 19%, and percentage of Goal to date is 88% versus 118% last year.

Both FEAC and LIHEA funds were used by HELP of Southern Nevada and Nevada Rural Housing Authority for apartment complexes.

- HEROS:
 - Funding was the same as last year - \$705,000.
 - Expenditures were up by 19% and Program Operation Expenditures were up by 19% over last year. The percent funds expended was 60% this year versus 48% last year.
 - Average Cost Per Unit increased by 13% which resulted of a few requests were received to go over the \$8,000 maximum for units to have a completed weatherization done on their homes.
 - Program Goal was the same as last year, units completed were up by 7.8%, and percentage of Goal to date is 73% versus 68% last year.

AAHTF was not tracked last year for Expenditures or Program Operations. 2 out of 5 Sub-grantees are still expending SFY2019 allocations, therefore, the Units Completed are skewed. We still report on the units identified in the table to DWSS. That is why it is mentioned at this time even weatherization is doing half of the oversight of the program.

- DEAL:
 - Expenditures were down by 582% and Contractor Costs and Assessments were down by 566% over last year.
 - There is no Program Goal, as it is a loan and not a grant, units completed were up down 533%.
 - This program will cease to exist in the next fiscal year, SFY2021.
- OVERALL:
 - NHD received \$511,532 more than last year. This is an increase by 8.31%
 - Expenditures were down by 2% and Program Operation Expenditures were down by 1% over last year. The percent funds expended is 52% this year versus 62% last year.

- Average Cost Per Unit decreased by less than 1%.
- Program Goal increase by 13% than last year, units completed were down by 4%, and percentage of Goal to date is 63% versus 76% last year.

As you can see, even with the COVID-19 pandemic, we are not far off from last year even with three months of the Subgrantees not reporting very many or no completions from March through May. That does not mean we are doing better this year, as last year there were issues with the WxPro system, and we are consistently working on the program to make it a viable product as the BWR system fazes out. More and more jobs are being entered into the WxPro program and EERC is working with the Sub-grantees as new issues arises. In addition, Las Vegas Urban League had financial issues and had problems completing the work.

We are hopeful with Nevada being in Phase 2 of the Governor's Reopening Plan, that the work in the last month to six weeks of the fiscal year, more units will be completed.

For the remaining of the fiscal year, the unexpended FEAC funds will go into a reserve account to be allocated to the Sub-grantees at a future date, LIHEA funds do not expire until September 30th, DOE funds have been extended, HEROS will go back to GOE, AAHTF has another year left on their contracts.

James Wallace reported an update on the Sub-grantees and where they are in the pandemic. Production number have been lowered this year as 2-3 months have been in the middle of the pandemic. At this time, Mid May, HELP was approaching to full strength, NRHA-LV went back to full strength beginning May, RNDC went back to full strength in the first week in June. CSADC and NRHA Carson City, are the last of the Subgrantees to go back to work. NHD is hopeful at the beginning of the new fiscal year, we hope to report that all Subgrantees are back to work at full strength. Even with COVID-19 effect, the last month of the fiscal year, the Subgrantees are working closely with the contractors to get as many completions possible. In addition, ALL emergency situations have been dealt with in an efficient manner.

Robert Cooper asked if there were any questions for Shelly Calvert or James Wallace. Leslie Colbrese said that CSADC has been back to work at full strength for the last two weeks, around June 11th.

Update on NV Energy Usage and COVID-19

Jennifer Rose with NV Energy: At this time, Jennifer Rose does not have usage numbers although, she has the arrears numbers.

- June of 2019, the combined active arrears was about 7.6 Million;
- June 2020, 28.1 Million;
- This is about 270% change from last year to this year;
- Nevada South had about 5.9 Million last year and 23.1 Million this June an increase of 280%; and
- Nevada North had about 1.6 Million last year and 5.1 Million this June an increase of 213%.

Combined with the high unemployment and NV Energy are not disconnecting service due to COVID-19. It will be interesting to see what gets collected once the pandemic has decreased

and people are able to get back to work. NV Energy plans on disconnecting late July early August 2020. The percentage of increase is also due to the fact that people are home more than before.

Next Meeting Date: Tentative Date for next meeting is: **October 22nd at 2:00 p.m.**

Agenda items for next Policy Advisory Council Meeting

- Energy Assistance Program Management Monitoring Summary
- Weatherization Assistance Program Production and Expenditure Summary
- Update NV Energy usage and COVID-19
- LIHEA Update for Funding including CARES ACT.

Public Comment.

Robert Cooper closes the meeting for public comment.

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There were no public comments at this time.

Adjournment at 3:06pm.

Respectfully Submitted,

Shelly L. Calvert
NHD Weatherization, Grants & Projects Analyst

**ENERGY ASSISTANCE PROGRAM
MANAGEMENT MONITORING SUMMARY
Year-To-Date SFY 2020**

	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	YTD AVERAGE	YTD TOTAL
CASE PROCESSING															
UNPROCESSED APPLICATIONS** (Carry Forward from Prior Months)	608	1,774	1,724	1,899	1,546	1,050	887	1,254	925	844	1,211	1,165		1,241	
APPLICATIONS*** (Received in Current Month)	3,542	3,550	3,346	3,034	2,357	2,366	2,888	2,399	2,325	2,504	2,293	2,284		2,741	32,888
Missing Decisions ****	11	43	42	59	29	30	58	35	31	72	57	3			470
% Change-Same Month/Prior Year	8%	2%	27%	10%	-1%	-1%	2%	0%	-24%	-18%	-26%	-3%		-2%	
(New Applications Projected)*	3,404	3,784	3,150	2,947	2,515	2,445	2,807	2,556	3,027	3,028	3,082	3,307		3,004	36,052
CASE DECISIONS (Made in the Current Month)															
(Case Decisions Projected)	2,023	2,618	2,380	2,618	2,142	2,499	2,499	2,261	2,618	2,618	2,380	2,618	1,190	2,440	30,464
Filled Caseworker Positions (Avg)	17	17	16	16	17	17	17	17	17	15	15	15		16	
Applications Approved	1,738	2,244	1,991	2,112	1,788	1,645	1,613	1,735	1,817	1,550	1,682	1,357	291	1,659	21,563
Applications Denied	736	1,463	1,326	1,442	1,094	1,100	966	1,028	886	659	844	974	432	996	12,950
UNPROCESSED APPLICATIONS	1,774	1,724	1,899	1,546	1,050	887	1,254	925	844	1,211	1,165	1,215		1,291	
Average Days to Process a Case	14	15	16	17	17	15	14	14	13	17	12	16		15	
Energy Burden of Assisted HHs	2.00%	2.20%	2.05%	2.05%	2.16%	2.01%	1.98%	2.18%	2.08%	2.09%	2.06%	2.15%		2.08%	
FIXED ANNUAL CREDIT (FAC) ANNUAL BENEFIT															
FAC BENEFITS PAID	\$1,339,515	\$1,861,083	\$1,658,414	\$1,767,799	\$1,419,450	\$1,303,527	\$1,243,780	\$1,362,668	\$1,394,980	\$1,241,772	\$3,883,208	\$1,920,883	\$3,459,989	\$1,835,159	\$23,857,068
Universal Energy Credit (UEC)	\$137,688	\$185,811	\$735,401	\$1,627,423	\$1,263,381	\$1,140,016	\$372,554	\$374,942	\$233,656	\$351,926	\$482,632	\$184,754	\$34,962	\$548,088	\$7,125,146
Low Income Home Energy Assistance (LIHEA)	\$1,201,827	\$1,675,272	\$923,013	\$140,376	\$156,069	\$163,511	\$871,226	\$987,726	\$1,161,324	\$889,846	\$3,400,576	\$1,736,129	\$3,425,027	\$1,287,071	\$16,731,922
AVERAGE FAC BENEFIT	\$771	\$829	\$833	\$837	\$794	\$792	\$771	\$785	\$768	\$801	\$2,309	\$1,416		\$975	\$1,106
UEC Funds Expended	1.44%	1.94%	7.69%	17.02%	13.21%	11.92%	3.90%	3.92%	2.44%	3.68%	5.05%	1.93%	0.37%	74.52%	
ARREARAGE (ARR) PAYMENTS ONCE IN A LIFETIME															
CASE DECISIONS -CURRENT MONTH	191	323	279	352	248	222	182	187	189	167	215	204	63	217	2,822
Applications Approved	137	236	208	265	191	170	136	134	143	133	170	154	45	163	2,122
Applications Denied	54	87	71	87	57	52	46	53	46	34	45	50	18	54	700
ARREARAGES PAID	\$42,725	\$88,180	\$77,857	\$104,336	\$67,666	\$53,768	\$53,271	\$46,470	\$54,662	\$52,115	\$57,702	\$65,446	\$20,037	\$60,326	784,235
Universal Energy Credit (UEC)	\$42,398	\$86,139	\$76,940	\$102,971	\$66,030	\$53,654	\$52,357	\$45,469	\$34,394	\$51,496	\$56,433	\$63,755	\$19,496	\$57,810	751,532
Low Income Home Energy Assistance (LIHEA)	\$327	\$2,041	\$917	\$1,365	\$1,636	\$114	\$914	\$1,001	\$20,268	\$619	\$1,269	\$1,691	\$541	\$2,516	32,703
AVERAGE ARREARAGE PAYMENT	\$312	\$374	\$374	\$394	\$354	\$316	\$392	\$347	\$382	\$392	\$339	\$425	\$445	\$373	\$370
TOTAL BENEFITS (FAC + ARR)															
TOTAL BENEFITS PAID	\$1,382,240	\$1,949,263	\$1,736,271	\$1,872,135	\$1,487,116	\$1,357,295	\$1,297,051	\$1,409,138	\$1,449,642	\$1,293,887	\$3,940,910	\$1,986,329	\$3,480,026	\$1,895,485	\$24,641,303
Universal Energy Credit (UEC)	\$180,086	\$271,950	\$812,341	\$1,730,394	\$1,329,411	\$1,193,670	\$424,911	\$420,411	\$268,050	\$403,422	\$539,065	\$248,509	\$54,458	\$605,898	\$7,876,678
Low Income Home Energy Assistance (LIHEA)	\$1,202,154	\$1,677,313	\$923,930	\$141,741	\$157,705	\$163,625	\$872,140	\$988,727	\$1,181,592	\$890,465	\$3,401,845	\$1,737,820	\$3,425,568	\$1,289,587	\$16,764,625
AVERAGE TOTAL BENEFIT	\$795	\$869	\$872	\$886	\$832	\$825	\$804	\$812	\$798	\$835	\$2,343	\$1,464		\$1,011	\$1,143

*B&S Projections as of June 26, 2019

** Applications with a date prior to July 1st for the month of July only.

***Does not include carryover of 650 from FY19.

****Missing Decisions are applications that have previously had a decision on them and a subsequent application has been received.

Average Monthly Benefit

Actual Average Benefit per client

^ Note: BO of \$160 per HH is included in this amount

^^ Note: Of the total amount issued \$3,062,560 was CARES Act Funding

**ENERGY ASSISTANCE PROGRAM
MANAGEMENT MONITORING SUMMARY
Year-To-Date SFY 2021**

	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	YTD AVERAGE	YTD TOTAL
CASE PROCESSING															
UNPROCESSED APPLICATIONS** <i>(Carry Forward from Prior Months)</i>	595	1,262	1,781											1,213	
APPLICATIONS*** <i>(Received in Current Month)</i>	2,620	2,977	2,661											2,753	8,258
Missing Decisions ****	7		78												85
% Change-Same Month/Prior Year	-26%	-16%	-20%												
<i>(New Applications Projected)*</i>	2,842	3,158	2,657	2,510	2,079	2,084	2,581	2,250	2,696	2,768	2,762	2,687		2,590	31,074
CASE DECISIONS															
<i>(Made in the Current Month)</i>	1,960	2,580	2,810											2,450	7,350
<i>(Case Decisions Projected)</i>	1,309	2,499	2,499	2,499	2,142	2,618	2,261	2,261	2,737	2,618	2,380	2,618	1,309	2,370	29,750
Filled Caseworker Positions (Avg)	17	15	15											16	
Applications Approved	1,403	1,595	1,583												4,581
Applications Denied	557	985	1,227												2,769
UNPROCESSED APPLICATIONS	1,262	1,659	1,710												
Average Days to Process a Case	18	16	20												
Energy Burden of Assisted HHs	1.96%	2.15%	2.03%											2.05%	
FIXED ANNUAL CREDIT (FAC) <i>ANNUAL BENEFIT</i>															
FAC BENEFITS PAID	\$1,089,749	\$1,351,200	\$1,386,494											\$1,275,814	\$3,827,443
<i>Universal Energy Credit (UEC)</i>	\$429,027	\$629,710	\$656,252											\$571,663	\$1,714,989
<i>Low Income Home Energy Assistance (LIHEA)</i>	\$660,722	\$721,490	\$730,242											\$704,151	\$2,112,454
AVERAGE FAC BENEFIT	\$777	\$847	\$876											\$833	\$836
UEC Funds Expended	4.49%	6.59%	6.86%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	17.94%	
ARREARAGE (ARR) PAYMENTS <i>ONCE IN A LIFETIME</i>															
CASE DECISIONS-CURRENT MONTH	148	273	407											276	828
<i>Applications Approved</i>	117	220	321											219	658
<i>Applications Denied</i>	31	53	86											57	170
ARREARAGES PAID	\$66,308	\$112,004	\$204,085											\$127,466	382,397
<i>Universal Energy Credit (UEC)</i>	\$63,737	\$110,356	\$199,645											\$124,579	373,738
<i>Low Income Home Energy Assistance (LIHEA)</i>	\$2,571	\$1,648	\$4,440											\$2,886	8,659
AVERAGE ARREARAGE PAYMENT	\$567	\$509	\$636											\$571	\$581
TOTAL BENEFITS (FAC + ARR)															
TOTAL BENEFITS PAID	\$1,156,057	\$1,463,204	\$1,590,579											\$1,403,280	\$4,209,840
<i>Universal Energy Credit (UEC)</i>	\$492,764	\$740,066	\$855,897											\$696,242	\$2,088,727
<i>Low Income Home Energy Assistance (LIHEA)</i>	\$663,293	\$723,138	\$734,682											\$707,038	\$2,121,113
AVERAGE TOTAL BENEFIT	\$824	\$917	\$1,005											\$915	\$919

*B&S Projections as of July 31, 2020

** Applications with a date prior to July 1st for the month of July only.

***Does not include carryover of 595 from FY20.

****Missing Decisions are applications that have previously had a decision on them and a subsequent application has been received.

Average Monthly Benefit

Actual Average Benefit per client

FY2020 Year to Date Production and Expenditures by Subgrantee

DOE	Grant Amount	Expenditures through June 2020	Percentage of Funds Expended	Program Operations Expenditures	Avg Cost Per Unit	Units Completed by Funding Source	Program Goal	Percentage of Goal Completed to Date	ACPU	Difference (under)/over
CSA	\$ 202,878.18	\$ 123,818.61	61.0%	\$ 82,520.94	\$ 5,894.35	14	14	100%	7541	\$ (1,646.65)
HELP	\$ 346,701.00	\$ 201,408.07	58.1%	\$ 137,117.30	\$ 9,794.09	14	28	50%	7541	\$ 2,253.09
NRHA	\$ 84,450.00	\$ 14,041.02	16.6%	\$ 14,041.02	\$ 7,711.88	1	7	14%	7541	\$ 170.88
NRHA - Las Vegas	\$ 265,405.00	\$ 220,480.74	83.1%	\$ 155,049.09	\$ 7,383.29	21	18	117%	7541	\$ (157.71)
RNDC	\$ 349,998.61	\$ 269,162.29	76.9%	\$ 209,017.85	\$ 7,207.51	29	21	138%	7541	\$ (333.49)
TOTALS	\$ 1,249,432.79	\$ 828,910.73	66.3%	\$ 597,746.20	\$ 7,566.41	79	88	90%	7541	\$ 286.13

NOTE: Carryover of \$193,804.79 to the Subgrantees was approved late January 2020.

FEAC	Grant Amount	Expenditures through June 2020	Percentage of Funds Expended	Program Operations Expenditures	Avg Cost Per Unit	Units Completed by Funding Source	Program Goal	Percentage of Goal Completed to Date	ACPU	Difference (under)/over
CSA	\$ 462,000.00	\$ 276,065.15	59.75%	\$ 210,780.09	\$ 7,527.86	28	47	60%	7541	\$ (13.14)
HELP	\$ 1,635,710.00	\$ 1,238,161.36	75.70%	\$ 968,845.82	\$ 7,123.87	136	167	81%	7541	\$ (417.13)
NRHA	\$ 238,452.00	\$ 190,350.05	79.83%	\$ 141,253.77	\$ 6,141.47	23	24	96%	7541	\$ (1,399.53)
NRHA - Las Vegas	\$ 610,032.00	\$ 493,045.36	80.82%	\$ 361,371.27	\$ 5,924.12	61	62	98%	7541	\$ (1,616.88)
RNDC	\$ 78,452.00	\$ 78,452.00	100.00%	\$ 60,015.99	\$ 8,573.71	7	8	88%	7541	\$ 1,032.71
TOTALS	\$ 3,024,646.00	\$ 2,276,073.92	75%	\$ 1,742,266.94	\$ 6,832.42	255	308	83%	7541	\$ (708.58)

LIHEAP	Grant Amount	Expenditures through June 2020	Percentage of Funds Expended	Program Operations Expenditures	Avg Cost Per Unit	Units Completed by Funding Source	Program Goal	Percentage of Goal Completed to Date	ACPU	Difference (under)/over
CSA	186,417.71	\$ 117,520.73	63.04%	\$ 93,450.86	\$ 5,497.11	17	19	89%	7541	\$ (2,043.89)
HELP	432,641.44	\$ 294,169.44	67.99%	\$ 265,386.35	\$ 7,172.60	37	46	80%	7541	\$ (368.40)
NRHA	55,958.04	\$ 49,570.94	88.59%	\$ 42,132.41	\$ 6,018.92	7	4	100%	7541	\$ (1,522.08)
NRHA - Las Vegas	154,299.83	\$ 127,876.25	82.88%	\$ 100,134.70	\$ 3,708.69	27	17	159%	7541	\$ (3,832.31)
RNDC	96,101.52	\$ 82,892.06	86.25%	\$ 76,443.51	\$ 5,460.25	14	4	350%	7541	\$ (2,080.75)
TOTAL	\$ 925,418.55	\$ 672,029.42	73%	\$ 577,547.83	\$ 5,662.23	102	90	113%	7541	\$ (1,878.77)

July 1 - September 30, 2019 = 40 Units, October - June 30, 2020 = 75% of PY 2020 (48.75 Units).

HEROS	Grant Amount	Expenditures through June 2020	Percentage of Funds Expended	Program Operations Expenditures	Avg Cost Per Unit	Units Completed by Funding Source	Program Goal	Percentage of Goal Completed to Date	ACPU	Difference (under)/over
CSA	\$ 109,275.00	\$ 92,258.92	84.43%	\$ 83,061.38	\$ 5,191.34	16	16	100%	6000	\$ (808.66)
HELP	\$ 338,400.00	\$ 276,665.54	81.76%	\$ 249,001.46	\$ 4,150.02	60	51	118%	6000	\$ (1,849.98)
NRHA	\$ 56,400.00	\$ 55,617.23	98.61%	\$ 50,056.00	\$ 5,561.78	9	8	113%	6000	\$ (438.22)
NRHA - Las Vegas	\$ 144,525.00	\$ 144,523.00	100.00%	\$ 130,072.00	\$ 5,655.30	23	22	105%	6000	\$ (344.70)
RNDC	\$ 56,400.00	\$ 40,028.77	70.97%	\$ 36,178.43	\$ 9,044.61	4	8	50%	6000	\$ 3,044.61
TOTAL	\$ 705,000.00	\$ 609,093.46	86%	\$ 548,369.27	\$ 4,896.15	112	105	107%	6000	\$ (1,103.85)

NOTE: For NRHA - Las Vegas, total of 71,977.81 Expenditures, and \$64,780.68 Program Ops was reimbursed to LVUL in SFY2020 for 10 units for SFY2019.

FY2020 Year to Date Production and Expenditures by Subgrantee

HTF	Grant Amount	Expenditures through June 2020	Percentage of Funds Expended	Program Operations Expenditures	Avg Cost Per Unit	Units Completed by Funding Source	Program Goal	Percentage of Goal Completed to Date
CSA	\$ 46,500.00	\$ 18,744.90	40.31%	\$ 16,870.58	\$ 1,297.74	13	4	325%
HELP	\$ 144,000.00	\$ 66,745.35	46.35%	\$ 60,071.42	\$ 1,623.55	37	12	308%
NRHA	\$ 24,000.00	\$ 21,822.51	90.93%	\$ 19,709.80	\$ 1,094.99	18	2	900%
NRHA - Las Vegas	\$ 75,785.00	\$ 75,640.94	99.81%	\$ 68,077.53	\$ 3,241.79	21	7	300%
*RNDC	\$ 24,000.00	\$ 23,875.16	99.48%	\$ 21,487.86	\$ 1,263.99	17	6	283%
TOTAL	\$ 314,285.00	\$ 206,828.86	66%	\$ 186,217.19	\$ 1,756.77	106	31	342%

RNDC received an additional \$26,000, NRHA - Las Vegas received an additional \$14,285.

All Subgrantees are using PY2019 allocations before PY2020 allocations.

COMBINED TOTALS	Grant Amount	Expenditures through June 2020	Percentage of Funds Expended	Program Operations Expenditures	Avg Cost Per Unit	Units Completed Weatherization	Program Goal	Percentage of Goal Completed to Date
CSA	\$ 1,007,070.89	\$ 628,408.31	62.40%	\$ 486,683.85	\$ 5,530.50	88	100	88%
HELP	\$ 2,897,452.44	\$ 2,077,149.76	71.69%	\$ 1,680,422.35	\$ 5,916.98	284	304	93%
NRHA	\$ 459,260.04	\$ 331,401.75	72.16%	\$ 267,193.00	\$ 4,606.78	58	45	129%
NRHA - Las Vegas	\$ 1,250,046.83	\$ 1,061,566.29	84.92%	\$ 814,704.59	\$ 5,324.87	153	126	121%
RNDC	\$ 604,952.13	\$ 494,410.28	81.73%	\$ 403,143.64	\$ 5,678.08	71	47	151%
COMBINED TOTAL	\$ 6,218,782.34	\$ 4,592,936.39	74%	\$ 3,652,147.43	\$ 5,584.32	654	622	105%

Average Cost Per Unit is derived from Program Operations divided by number of units.

DEAL	GOE for Subgrantees \$329,000	Expenditures through June 2020	Contractor Costs and Assessments	Units Completed by Funding Source	Program Goal	Percentage of Grant Expended
CSA		\$ 18,754.91	\$ 16,879.59	3	0	2.66%
HELP		\$ 14,133.19	\$ 12,720.00	2	0	2.00%
NRHA - Las Vegas		\$ -	\$ -	0	0	0.00%
NRHA		\$ -	\$ -	0	0	0.00%
RNDC				0	0	0.00%
TOTAL	329,000.00	\$ 32,888.10	\$ 29,599.59	5	0	4.66%

Total funds available to Subgrantees for SFY2020 is \$329,000.

Public Utilities Commission of Nevada
 Universal Energy Charge Revenues

Based on actual usage for FY 18, FY 19 and FY20; and projected forward through FY 2024

	ACTUAL	ACTUAL	ACTUAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED
	Fiscal Year 2018 July 1, 2017 - June 30, 2018	Fiscal Year 2019 July 1, 2018 - June 30, 2019	Fiscal Year 2020 July 1, 2019 - June 30, 2020	Fiscal Year 2021 (Estimated Elec: Prior +0%) (Estimated Gas: Prior + 0%)	Fiscal Year 2022 (Estimated Elec: Prior + 1%) (Estimated Gas: Prior + 1%)	Fiscal Year 2023 (Estimated Elec: Prior + 1%) (Estimated Gas: Prior + 1%)	Fiscal Year 2024 (Estimated Elec: Prior + 1.5%) (Estimated Gas: Prior + 1.5%)
ELECTRICITY (in Kilowatt-Hours)							
Sales	33,081,668,696	34,342,329,679	33,588,889,529	33,588,889,529	33,924,778,424	34,264,026,208	#####
LESS: Exempt Sales	6,780,734,871	6,973,922,534	6,888,630,569	6,888,630,569	6,957,516,875	7,027,092,044	7,132,498,425
Net Sales	26,300,933,825	27,368,407,145	26,700,258,960	26,700,258,960	26,967,261,549	27,236,934,164	#####
Rate per Kilowatt-Hour	\$0.00039	\$0.00039	\$0.00039	\$0.00039	\$0.00039	\$0.00039	\$0.00039
Universal Energy Charge - GROSS	\$10,257,364	\$10,673,679	\$10,413,101	\$10,413,101	\$10,517,232	\$10,622,404	\$10,781,740
Adjustments +/-	-60,441	-56,850	-54,474	-54,474	-55,019	-55,569	-56,403
Universal Energy Charge - NET	10,196,923	10,616,829	10,358,627	10,358,627	10,462,213	10,566,835	10,725,337
NATURAL GAS (in Therms)							
Sales	1,349,601,478	1,525,890,182	1,443,287,438	1,443,287,438	1,457,720,312	1,472,297,515	1,494,381,978
LESS: Exempt Sales	554,754,449	649,519,336	574,340,180	574,340,180	580,083,582	585,884,418	594,672,684
Net Sales	794,847,029	876,370,846	868,947,258	868,947,258	877,636,730	886,413,097	899,709,294
Rate per Therm	\$0.00330	\$0.00330	\$0.00330	\$0.00330	\$0.00330	\$0.00330	\$0.00330
Universal Energy Charge - GROSS	2,622,995	2,892,024	2,867,526	2,867,526	2,896,201	2,925,163	2,969,041
Adjustments +/-	-1,401	-1,083	-1,055	-1,055	-1,066	-1,077	-1,093
Universal Energy Charge - NET	2,621,594	2,890,941	2,866,471	2,866,471	2,895,135	2,924,086	2,967,948
TOTALS							
Prepayments (Note 1)	400,000	400,000	400,000	400,000	400,000	400,000	400,000
Miscellaneous payments							
Total Gross Collections	13,218,517	13,907,770	13,625,098	13,625,098	13,757,348	13,890,921	14,093,285
LESS: PUCN Administrative Charge - NET (PUCN is allowed up to 3% of Gross Collections-NRS 702.170 (4))	0.46% -60,369	0.45% -62,210	0.47% -63,810	0.49% -66,363	0.48% -66,363	0.48% -66,363	0.47% -66,363
Subtotal	13,158,148	13,845,560	13,561,288	13,558,735	13,690,985	13,824,558	14,026,922
LESS: Refunds (Note 2)	-34,138	-4,583	0	-5,000	-7,500	-10,000	-10,000
Net Transfer to Welfare Division	\$13,124,010	\$13,840,977	\$13,561,288	\$13,553,735	\$13,683,485	\$13,814,558	\$14,016,922

 The growth of state and national economies has been adversely impacted by the pandemic, as indicated by recent economic data. A flat growth rate for FY2021 for utility usage in Nevada has been projected.

Electric	100.00%	100.00%	100.00%	100.00%	101.00%	101.00%	101.50%
Natural Gas	100.00%	100.00%	100.00%	100.00%	101.00%	101.00%	101.50%